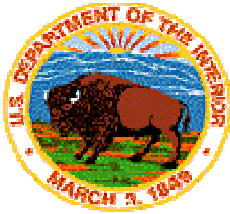


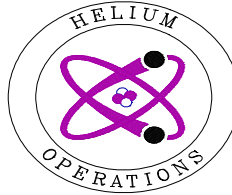
# Bureau of Land Management

Amarillo Field Office

Helium Operations



Statistical Report  
for  
December - 2006



## *Distribution:*

Fluid Minerals Group Manager, Washington Office  
NMSO, New Mexico State Director  
NMSO, Associate State Director  
NMSO, Petroleum Engineer  
Field Manager, Amarillo Field Office  
Assistant Field Managers (3)  
Team Leaders  
-Federal Leased Lands  
-Resources Evaluation & Gas Analysis  
-Natural Gas Engineering

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Amarillo, Texas

Issued: February 1, 2007

**"Please Note: Data in this report is accurate as of print date; however all data is subject to change."**

Approved for distribution: Nelson R. Bullard

Date: 02/01/2007

Table 1 - Summary of Helium Operations

December - 2006

**Helium Enrichment Unit Operations****Gas Processed**

	Month			Gross Cumulative	Net Cumulative
	Gross Volume	Net Helium	Average Percent		
Plant Feed	679,746	187,319	27.56%	24,384,467	6,060,192
Helium Product	237,065	185,827	78.39%	7,623,701	5,986,098
Residue Natural Gas	288,107	0	00.00%	10,783,056	1,188

**Natural Gas & Liquids Produced****Gas Processed**

	Month	FYTD
Natural Gas Sales (Mcf***)	281,833	724,754
NGL Sales (gallons)	84,119	215,230

\*\*\* Volumes in Mcf at 14.73 psia &amp; 60°F

**Bush Dome Reservoir Operations****Conservation gases from all sources**

	Month			Gross Cumulative	Net Cumulative
	Gross Volume	Net Helium	Average Percent		
Total Withdrawn	678,287	191,642	28.25%	159,146,144	25,695,139
Crude Injection	8,043	6,364	79.12%	65,536,664	47,296,000
Crude Production	6,198	4,681	75.53%	620,023	452,675

**Storage Operations****Conservation Helium**

	Month	FYTD	CYTD	Cumulative
Open Market Sale Volumes (Mcf*)	311,700	505,000	2,070,000	5,775,600
Conservation Helium in Storage (EOM)	22,509,600			

\* Volumes in Mcf at 14.65 psia &amp; 60°F

**In Kind Helium**

	Month	FYTD	CYTD	Cumulative
Sale Volumes Transferred	55	56,985	184,119	1,852,985
Sale Volumes Outstanding	51,299			

Volumes in Mcf at 14.65 psia &amp; 60°F

**Private Company Helium Storage Contracts****Contact Activity**

	Month			Annual Helium FYTD
	Gross Volume	Net Helium	Average Percent	
Crude Acquired	52,594	34,919	66.39%	131,712
Crude Disposed	294,510	223,050	75.74%	657,518
Net Balance	(241,916)	(188,131)		(525,806)
Balance of Stored Helium End Of Month		1,328,717		

Volumes in Mcf at 14.65 psia &amp; 60°F

**Revenue / Charges****Helium Storage Contracts** (Charges Billed (\$))

	Month	FYTD
Storage Fees Billed (\$)	\$268,384	\$555,019
Reservoir Management Fees Billed (\$)	\$251,898	\$708,984

**Field Compressor Charges** (Charges Billed (\$))

	Month	FYTD
Funded by Cliffside Refiners, LP (provides for booster compression services)	(\$54,190)	(\$166,924)
Cliffside Refiners, LP, by Agreement #GDA010003 (reimburses BLM for fuel, labor, supplies, etc.)	\$10,393	\$35,535
Net-Total (Funded by the four Refiners to the Cliffside Refiners, LP for the compression costs.)	(\$43,796)	(\$131,388)

**Enrichment Unit Charges** (Charges Billed (\$))

	Month	FYTD
Reservoir Management Fees (RMF)	\$251,898	\$708,984
Total operating costs	(\$914,803)	(\$2,707,565)
Sub Total - Items provided by BLM	\$441,555	\$1,287,821
Total - Cliffside Refiners, LP, GDA030001	(\$473,248)	(\$1,419,744)

**Conservation Helium - Natural Gas - Liquid Sales**

(Charges Billed (\$))

	Month	FYTD
Open Market Sales	\$18,312,375	\$29,668,750
In Kind Sales	\$2,894,538	\$2,894,538
Natural Gas & Liquid Sales	\$2,007,861	\$4,680,491

**Helium Resources Evaluation**

	Month	FYTD
Revenue Collected from Federal Lease Holds	\$816,624	\$1,633,602
Helium Sample Collection Report for month	Submitted - 7	Received - 3
		Analyzed - 15

\*Rounded to nearest dollar

Table 2 - Bush Dome Reservoir Operations

December - 2006

		Gross Withdrawal		Net Helium Withdrawal		Nitrogen		Methane		Ethane plus		Other (CO2, Ar, H2)	
		Month	Cumulative	Month	Cumulative	Month	Cumulative	Month	Cumulative	Month	Cumulative	Month	Cumulative
<b>TOTAL</b>		<b>678,287</b>	<b>159,146,144</b>	<b>191,642</b>	<b>25,695,139</b>	<b>170,122</b>	<b>38,966,243</b>	<b>280,888</b>	<b>84,785,181</b>	<b>29,983</b>	<b>8,383,450</b>	<b>5,653</b>	<b>1,316,133</b>
BIVINS A-3	Dec-06	40,529	9,347,241	23,782	2,648,799	10,388	2,366,532	5,570	3,889,088	537	379,550	252	63,273
BIVINS A-6	Dec-06	5,398	7,761,251	4,163	4,405,969	1,072	1,936,986	123	1,268,894	3	122,565	37	26,837
BIVINS A-13	Dec-06	46,991	3,342,661	26,214	2,177,584	11,823	894,082	7,815	235,847	814	23,857	324	11,290
BIVINS A-14	Dec-06	48,864	3,638,513	31,680	2,551,558	12,150	942,811	4,269	122,600	429	11,969	337	9,574
BIVINS A-4	Dec-06	40,944	9,501,975	18,078	1,430,303	9,987	2,297,420	11,316	5,182,516	1,244	508,960	319	82,776
BUSH A-2	Dec-06	43,989	8,685,938	17,891	1,097,239	11,224	2,099,715	13,076	4,924,088	1,493	486,659	305	78,237
Injection	Dec-06	8,043	65,536,664	6,364	47,296,000	1,469	16,932,153	155	762,272	0	16	56	546,224
inj Bivins A-3	Dec-06	0	(25,652,212)	0	(18,384,374)	0	(6,554,527)	0	(332,774)	0	0	0	(380,537)
inj Bivins A-6	Dec-06	(8,043)	(23,497,243)	(6,364)	(16,963,941)	(1,469)	(6,301,909)	(155)	(124,808)	(0)	(7)	(56)	(106,578)
inj Bivins A-13	Dec-06	0	(6,490,417)	0	(4,706,191)	0	(1,656,853)	0	(122,391)	0	(2)	0	(4,980)
inj Bivins A-14	Dec-06	0	(6,501,333)	0	(4,767,421)	0	(1,602,106)	0	(126,303)	0	(7)	0	(5,497)
inj Bivins A-4	Dec-06	0	(2,527,801)	0	(1,848,815)	0	(601,353)	0	(42,016)	0	0	0	(35,617)
inj Bush A-2	Dec-06	0	(867,658)	0	(625,258)	0	(215,406)	0	(13,980)	0	0	0	(13,015)
Production	Dec-06	6,198	620,023	4,681	452,675	1,270	135,073	193	26,174	10	1,902	42	4,199
BIVINS A-1	Dec-06	0	2,686,608	0	48,896	0	636,995	0	1,798,415	0	175,704	0	26,597
BIVINS A-2	Dec-06	21,811	11,835,828	2,822	1,754,703	5,358	2,915,458	12,158	6,435,684	1,290	633,943	184	96,040
BIVINS A-5	Dec-06	29,443	12,669,751	8,451	1,265,959	7,509	3,074,653	11,937	7,478,114	1,324	738,176	222	112,850
BIVINS A-7	Dec-06	29,413	8,899,591	10,331	1,824,193	7,643	2,216,997	10,099	4,359,217	1,147	432,832	194	66,353
BIVINS A-9	Dec-06	44,451	7,529,003	876	138,704	11,308	1,817,663	28,853	5,003,355	3,040	497,364	373	71,916
BIVINS A-11	Dec-06	32,652	3,700,077	669	69,059	8,261	900,841	21,181	2,448,545	2,237	246,026	304	35,605
BIVINS A-15	Dec-06	36,878	6,690,242	1,125	369,042	8,651	1,599,651	24,184	4,236,640	2,493	419,664	424	65,245
BIVINS B-1	Dec-06	44,456	4,601,989	1,994	187,234	10,923	1,108,125	28,166	2,963,768	2,944	298,493	428	44,369
BIVINS B-2	Dec-06	38,446	3,437,015	738	64,021	9,769	844,194	24,744	2,258,960	2,611	228,395	584	41,445
BUSH A-1	Dec-06	0	5,721,962	0	104,140	0	1,356,677	0	3,830,281	0	374,216	0	56,647
BUSH A-3	Dec-06	36,456	8,470,393	19,322	1,266,309	9,386	2,062,351	6,669	4,610,868	783	455,135	295	75,730
BUSH A-4	Dec-06	23,438	6,066,497	6,313	1,083,580	6,034	1,501,787	9,860	3,123,983	1,088	310,518	144	46,630
BUSH A-5	Dec-06	45,149	11,939,702	14,504	2,377,800	11,514	2,977,375	16,995	5,911,469	1,878	585,147	258	87,910
BUSH A-8	Dec-06	17,786	2,543,769	327	46,451	4,310	606,809	11,687	1,694,888	1,209	168,008	253	27,614
BUSH A-9	Dec-06	0	3,365,825	0	78,958	0	804,323	0	2,230,706	0	220,113	0	31,724
BUSH A-11	Dec-06	20,911	2,772,323	785	75,926	5,040	661,286	13,438	1,822,356	1,397	182,870	251	29,885
BUSH B-1	Dec-06	403	3,091,030	8	58,038	98	733,171	266	2,066,807	27	202,572	3	30,442
FUQUA A-1	Dec-06	0	2,954,069	0	53,853	0	702,791	0	1,975,156	0	193,571	0	28,699
FUQUA A-2	Dec-06	0	132,119	0	2,404	0	31,322	0	88,458	0	8,637	0	1,297
FUQUA A-3	Dec-06	29,877	7,760,772	1,569	514,416	7,672	1,876,228	18,482	4,824,475	1,993	478,505	161	67,149
TT Fuel	Dec-06	403	0	8	0	98	0	266	0	27	0	3	0
field-wide pcts				28.25%	16.15%	25.08%	24.48%	41.41%	53.28%	4.42%	5.27%	0.83%	0.83%

Latest estimates of reserves and feed to HEU

Based on NITEC's 2003 reserves study  
from NITEC's interim report

As of EOM      Dec-06      Volumes in BCF

Initial Gas In Place	330.040	
Produced 1924 to 1961	48.830	
Injected 1924 to 1961	0.450	
Remaining Gas In Place 1961	281.660	
Left Behind Pipe, 1961	82.060	====> 1.500 BCF of contained helium
Remaining in Place, 1961	199.600	

Gas In Place 1961	199.600	
Produced 1961 to July 2002	82.450	
Injected 1961 to July 2002	64.510	Net Helium
Remaining Gas In Place July 2002	181.660	33.997
Produced July 2002 through Dec 2002	1.096	0.743
Production 2003 - 05	19.119	5.367
Injection 2003 - 05	(0.420)	(0.329)
Produced to Date 2006	7.650	2.158
Injected to Date 2006	(0.108)	(0.084)
Amount of Raw Gas Available to CHEU	154.322	====> 26.141 total helium in reservoir
Estimated Bottom Hole Pressure	565.186	est z-factor 0.975

# Table 3 - Gas Volumes & Inventory

December - 2006

## Crude Helium Enrichment Unit Operations

		Gross Withdrawal		Net Helium Withdrawal		Nitrogen		Methane		Ethane plus		Other (CO2, Ar, H2)	
		Month	Cumulative	Month	Cumulative	Month	Cumulative	Month	Cumulative	Month	Cumulative	Month	Cumulative
Measured Feed	Dec-06	679,746	24,384,467	187,319	6,060,192	171,281	6,128,227	285,228	10,827,861	30,197	1,160,939	5,721	207,248
Calculated Feed	Dec-06	672,351	24,588,031	187,398	6,130,022	168,856	6,174,733	280,541	10,907,826	29,945	1,166,434	5,611	209,016
Feed to Box	Dec-06	668,424	24,447,330	187,398	6,130,022	168,856	6,174,733	280,541	10,907,826	29,945	1,166,434	1,684	68,315
Cheu Product	Dec-06	237,065	7,623,701	185,827	5,986,098	44,723	1,434,528	4,882	150,223	2	322	1,632	52,530
Residue	Dec-06	288,107	10,783,056	0	1,188	6,930	267,085	254,925	9,553,596	26,252	959,978	0	1,209
Cold Box Vent	Dec-06	102,284	4,653,720	101	79,035	93,846	3,834,189	8,307	681,140	(0)	137	30	59,220
Flare/Boot Strap	Dec-06	6,094	544,954	1,124	27,405	3,065	228,307	1,693	208,793	201	75,361	10	5,089
Fuel From Cheu	Dec-06	11,934	287,765	6	191	387	8,321	9,726	232,253	1,816	47,000	0	0
Shrinkage/Loss	Dec-06	1,674	79,497	0	0	0	0	0	0	1,674	79,497	0	0
Unaccounted*	Dec-06	21,266	513,233	340	33,789	19,906	417,002	1,008	60,158	0	1,071	12	1,214

\*Before October 2004, the values are estimated

## Storage Operations

Inventory (contained helium)

	Government	Private
Beginning inventory	22,819,584	1,205,093
net acceptances +	0	0
redeliveries	0	(188,131)
In Kind Transfers	(55)	55
Open Market Sales	(311,700)	311,700
Gain/loss	1,771	
Ending Inventory	22,509,600	1,328,717
Total Helium in Reservoir	26,141,008	
Total Helium in Storage	23,838,317	
Helium in native gas	2,302,692	

Crude Helium Pipeline

	Gross	Net Helium	Percent
Beginning inventory	42,936	31,493	73.35%
Measured to Pipeline (Private Plants)	52,808	35,029	66.33%
Measured from Pipeline (Private Plant)	294,511	223,050	75.74%
HEU Production	237,065	185,827	78.39%
Injection	8,043	6,364	79.12%
Production	6,198	4,681	75.53%
Ending Inventory	38,690	29,388	75.96%
Gain/Loss	2,237	1,771	

## Tuck Trigg Reservoir Operations

	Month	Fiscal Year	Since Field Discovery
Native Gas (Gross)			
Total in place, beg. of period	5,198,688	5,198,688	5,890,000
Recoverable in place, beg. of period	4,528,688	4,528,688	5,220,000
Production during period to date	0	0	691,312
Total in place, end of month	5,198,688	5,198,688	5,198,688
Recoverable in place, end of month	4,528,688	4,528,688	4,528,688

Table 4 - In Kind Helium Sales

December - 2006

	NASA*	Navy*	Army*	Air Force*	DOE*	Other Fed*	Subtotal*	In Kind+	Charges Billed (\$)**
<b>In Kind Helium</b>									
<b>Aeriform, Contract no. INC98-0101</b>									(billed quarterly)
Month									
FYTD									
<b>AGA/Linde Gas, Inc., Contract no. INC98-0102</b>									
Month									
FYTD									
<b>AirGas, Inc., Contract no. INC98-0103</b>									
Month									
FYTD									
<b>Air Liquide Helium America, Inc., Contract no. INC98-0104</b>									
Month									
FYTD									
<b>Air Products, L.P., Contract no. INC98-0105</b>									
Month									
FYTD									
<b>BOC Global Helium, Inc., Contract no. INC98-0106</b>									
Month									
FYTD									
<b>Corp Brothers, Inc., Contract no. INC98-0107</b>									
Month									
FYTD									
<b>FIBA Technologies, Inc., Contract no. INC98-0108</b>									
Month									
FYTD									
<b>General Air Service &amp; Supply Co., Contract no. INC98-0109</b>									
Month									
FYTD									
<b>Jack B. Kelley Co., Contract no. INC98-0110</b>									
Month									
FYTD									
<b>Portland Welding Supply, Contract no. INC98-0111</b>									
Month									
FYTD									
<b>Praxair, Inc., Contract no. INC98-0112</b>									
Month									
FYTD									
<b>United States Welding, Inc., Contract no. INC98-0113</b>									
Month									
FYTD									
<b>Matheson Tri-Gas, Inc., Contract no. INC98-0114</b>									
Month									
FYTD									
<b>GT &amp; S, Contract no. INC00-0115</b>									
Month									
FYTD									
<b>Total month</b>	30,816	1,597	11	4,475	8,584	6,621	52,104	51,299	\$2,894,538
<b>Total FYTD</b>	30,816	1,597	11	4,475	8,584	6,621	52,104	51,299	\$2,894,538
<b>Total CYTD</b>	111,049	6,534	14	17,742	25,273	32,160	192,772	189,791	\$10,711,019
<b>Cumulative</b>	1,128,544	41,291	200	232,394	272,558	259,239	1,934,225	1,904,209	\$98,200,209
<b>In Kind Transfers</b>							Month	FYTD	CYTD Cumulative
Transferred							55	56,985	184,119 1,852,985
Volume outstanding							51,299		

\* Volumes in Mcf at 14.7 psia &amp; 70°F

+ Volumes in Mcf at 14.65 psia &amp; 60°F

\*\*Rounded to nearest dollar

Table 5 - Open Market/Reserve Sell-down  
Helium & Natural Gas Sales

December - 2006

	Award Volume*	Outstanding*	Sales*	Charges Billed (\$)*** (billed quarterly)	
<b>Conservation Helium</b>					
<b><u>Air Liquide Helium America, Inc.</u></b>					
Month	0	0	0	\$0	
FYTD	0	0	0	\$0	
Cumulative	50,000		50,000	\$2,625,000	
<b><u>Air Products, L.P.</u></b>					
Month	0	(180,000)	180,000	\$10,575,000	
FYTD	180,000	0	180,000	\$10,575,000	
Cumulative	1,880,400		1,880,400	\$102,886,000	
<b><u>BOC Global Helium, Inc.</u></b>					
Month	0	0	0	\$0	
FYTD	140,000	0	140,000	\$8,225,000	
Cumulative	2,309,000		2,309,000	\$125,462,500	
<b><u>Keyes Helium Co., LLC</u></b>					
Month	0	(11,700)	11,700	\$687,375	
FYTD	35,000	0	35,000	\$2,056,250	
Cumulative	226,200		226,200	\$12,287,650	
<b><u>AGA/Linde Gas, Inc.</u></b>					
Month	0	0	0	\$0	
FYTD	0	0	0	\$0	
Cumulative	50,000		50,000	\$2,700,000	
<b><u>Praxair, Inc.</u></b>					
Month	0	(120,000)	120,000	\$7,050,000	
FYTD	150,000	0	150,000	\$8,812,500	
Cumulative	1,110,000		1,110,000	\$62,132,500	
<b><u>Linde Gas USA LLC</u></b>					
Month	0	0	0	\$0	
FYTD	0	0	0	\$0	
Cumulative	150,000		150,000	\$8,335,000	
<b>Total month</b>	0	(311,700)	311,700	<b>\$18,312,375</b>	
<b>Total FYTD</b>	505,000	0	505,000	<b>\$29,668,750</b>	
<b>Total CYTD</b>	1,980,000		2,070,000	<b>\$118,091,250</b>	
<b>Cumulative</b>	5,775,600		5,775,600	<b>\$316,428,650</b>	
<b>Open Market Transfers</b>					
Transferred		Month 311,700	FYTD 505,000	CYTD 2,070,000	Cumulative 5,775,600
Volume outstanding		0			

\* Volumes in Mcf at 14.65 psia & 60°F

### Natural Gas/Liquid Sales

	Natural Gas (Mcf)***	NGLs (gal)	Decatherms	\$/unit	Charges Billed (\$)**
<b><u>El Paso Natural Gas</u></b>		Provides Firm/Interruptible natural gas transportation services			(billed monthly)
Month	285,428		314,073	(\$0.0891)	(\$27,997)
FYTD	754,188		828,909	(\$0.1013)	(\$83,991)
Cumulative	10,365,205		11,392,290	(\$0.1095)	(\$1,247,150)
<b><u>Minerals Management Service</u></b>		Provides natural gas marketing services under a Cooperative Agreement			
Month					\$0
FYTD				\$0.0000	\$0
Cumulative				(\$0.0122)	(\$126,024)
<b><u>Cenergy Marketing</u></b>					
Month	281,833	0	310,016	\$6.332561	\$1,941,829
FYTD	724,754	0	796,496	\$5.783186	\$4,534,468
Cumulative	10,406,520	0	11,372,801	\$6.075725	\$68,611,018
<b><u>Seminole Transportation &amp; Gathering</u></b>					
Month	0	84,119	9,079	\$10.356744	\$94,029
FYTD	0	215,230	23,167	\$9.928528	\$230,014
Cumulative	0	2,575,802	272,684	\$9.796556	\$2,671,364
<b>Total month</b>	281,833	84,119	319,095	\$6.359320	<b>\$2,007,861</b>
<b>Total FYTD</b>	724,754	215,230	819,663	\$5.797880	<b>\$4,680,491</b>
<b>Total CYTD</b>	3,003,200	868,434	3,390,098	\$5.846338	<b>\$19,582,737</b>
<b>Cumulative</b>	10,406,520	2,575,802	11,645,485	\$6.044935	<b>\$69,909,209</b>

\*\*\* Volumes in Mcf at 14.73 psia & 60°F

\*\*\*Rounded to nearest dollar

## Table 6 - Helium Resources Evaluation

December - 2006

All Volumes in Mcf at 14.7 psia & 70°F

<b>Revenue Collected From Federal Leaseholds</b>	Month*	FYTD*
Fee Sales & Royalties	\$815,699	\$1,623,263
Natural Gas Royalties (1)	\$1,615	\$5,573
Natural Gas Rentals	\$0	\$0
Other	\$4,766	\$17,483
Revenue Collected from Federal Lease Holds	\$816,624	\$1,633,602

\*Totals do not sum

<b>Helium Analysis and Evaluation</b>	Month	FYTD
Number of Sample Request Letters Sent	7	27
Number of Samples Received	3	10
Number of Samples Analyzed	3	8
Total Number of Samples Analyzed For Resources Division	3	12
Total Number of Samples Analyzed (2)	15	75

### U. S. Helium Production

<i>Domestic</i>	FY Volume		CY Volume
2001 Helium Sold	4,908,300		4,756,719
2002 Helium Sold	4,620,900		4,584,904
2003 Helium Sold	4,621,000		4,393,555
2004 Helium Sold	4,675,800		4,692,699
2005 Helium Sold	4,936,900		4,800,782
2006 Helium Sold *	4,495,500	*	4,500,000
2007 Helium Sold *	4,700,000	*	4,625,000
Estimated Helium Resources (as of 01/01/2003)			305,000,000

\* Indicates Production Data is Projected

	FY-2006	CY-2005
<b>U.S. Helium Exports</b> (3)	2,071,425	1,851,322

(1) Includes drip gas sales & other miscellaneous gas sales.

(2) Includes pipeline, field survey, and other requested analyses.

(3) Data from Department of Commerce - Bureau of the Census.

# Table 7 - Helium Storage Contract Activity

December - 2006

All Volumes in Mcf at 14.65 psia & 60°F

	Metered Gas						Transferred Gas		Stored Helium EOM	Charges Billed (\$)**	
	Gross Gas	Helium %	Helium	Helium			Helium			Month	FYTD
	Month			FYTD	CYTD	Cumulative	Month	Cumulative			
Total All Contracts*											
Crude Acquired	52,594	66.4%	34,919	131,712	640,944	27,293,788	348,599	34,278,555	1,328,717	\$268,384	Storage Fees
Crude Disposed	294,510	75.7%	223,050	657,518	2,690,785	31,472,525	36,844	27,292,383		<u>\$251,898</u>	RMF Fees
Grade-A Rdlvrd	0		0	0	0	1,478,718				\$520,282	\$1,264,002
Net/Balance	(241,916)		(188,131)	(525,806)	(2,049,841)	(5,657,455)	311,755	6,986,172			
Total Prior Contracts (TERMINATED)											
Crude Acquired				0	0	17,406,129	0	18,196,898	0		
Crude Disposed				0	0	11,830,863	0	19,148,768			
Grade-A Rdlvrd				0	0	1,478,718					
Number of trailers				0	0	9,834					
BOC Global Helium, Inc., Contract no. 1995-3249											
Crude Acquired											
Crude Disposed											
Net/Balance											
Praxair, Inc., Contract no. 1995-3251											
Crude Acquired											
Crude Disposed											
Net/Balance											
Air Products, L.P., Contract no. 1995-3256											
Crude Acquired											
Crude Disposed											
Net/Balance											
Oneok Field Services, Contract no. 1995-3258											
Crude Acquired											
Crude Disposed											
Net/Balance											
ExxonMobil Gas Marketing Co., Contract no. 1995-3280											
Crude Acquired											
Crude Disposed											
Net/Balance											
Pioneer, Contract no. 1995-3286											
Crude Acquired											
Crude Disposed											
Net/Balance											
Keyes Helium Co., LLC, Contract no. 1995-3287											
Crude Acquired											
Crude Disposed											
Net/Balance											
Linde Gas USA LLC, Contract no. 2001-3282											
Crude Acquired											
Crude Disposed											
Net/Balance											
Air Liquide Helium America, Inc., Contract no. 2003-3284											
Crude Acquired											
Crude Disposed											
Net/Balance											
Matheson Tri-Gas, Inc., Contract no. 2007-3288											
Crude Acquired											
Crude Disposed											
Net/Balance											

<b>Government Helium</b>	
Remaining Crude Acquired beginning of the month	22,819,584
Crude Disposed: In Kind Sales transferred for the month	(55)
Open Market/Reserve Sell Down transferred for the month	(311,700)
Gains and Losses for the month	<u>1,771</u>
Net/Balance of Purchased Helium Remaining for Sale	22,509,600

\*Includes In Kind and Open Market transfers from Government storage

\*\*Rounded to nearest dollar



Table 8 - Compression & CHEU (Charges & Operations) December - 2006

Field/CHEU Compressor Operations		Month	FYTD	Cumulative
Spot gas fuel price *	\$ per/MMBTU	\$6.33	\$5.81	\$5.87
Fuel used *	total MMBTU	14,344	40,824	517,144
Field compressor fuel revenue *	\$dollars	\$1,536	\$13,359	\$545,593
HEU compressor fuel credit *	\$dollars	\$58,740	\$121,313	\$1,471,836
HEU fuel credit *	\$dollars	\$30,521	\$102,613	\$1,017,432
#1 Compressor run time *	hours	554	1,759	32,230
#2 Compressor run time *	hours	909	1,922	21,503
#3 Compressor run time *	hours	265	504	14,950

\* Field/CHEU Compressor Operations based on Dec 06 activity

Field Compressor Charges	Charges Billed (\$)*		
BOC Global Helium, Inc., Contract no. 1995-3249			
Praxair, Inc., Contract no. 1995-3251			
Air Products, L.P., Contract no. 1995-3256			
Keyes Helium Co., LLC, Contract no. 1995-3287			
SubTotal - Cliffside Refiners, LP (provides booster compression services)	(\$54,190)	(\$166,924)	(\$5,036,036)
Cliffside Refiners, LP, GDA01000? (BLM provided fuel *, labor, supplies, etc.)	\$10,393	\$35,535	\$1,228,060
Net Total - Cliffside Refiners, LP	(\$43,796)	(\$131,388)	(\$3,807,976)

\* BLM provided fuel cost is based on Oct 06 fuel consumed

**\*Rounded to nearest dollar**

Crude Helium Enrichment Unit (CHEU) CHEU Runtime	Month		FYTD		Cumulative
	Runtime Hrs	Percent	Runtime Hrs	Percent	Runtime Hrs
Processing feed gas	713	95.8%	1,935	87.6%	30,203
Producing residue gas	706	94.9%	1,864	84.4%	30,297
Producing helium product	700	94.1%	1,851	83.8%	27,523
Producing natural gas liquids	705	94.8%	1,818	82.3%	25,989

CHEU Charges	Charges Billed (\$)*		
	Month	FYTD	Cummulative
Reservior Management Fees (RMF)	\$251,898	\$708,984	\$6,693,869
Total operating costs	(\$914,803)	(\$2,707,565)	(\$36,688,323)
Labor	\$69,817	\$209,451	\$2,378,327
Compressor fuel cost *	\$40,930	\$122,274	\$1,355,252
HEU fuel cost *	\$34,093	\$93,753	\$993,731
Electric Power *	\$155,101	\$437,501	\$5,167,918
Other	(\$299,941)	(\$862,979)	(\$5,773,276)
Sub Total - Items provided by BLM	\$441,555	\$1,287,821	\$15,875,583
Total - Cliffside Refiners, LP, GDA030001	(\$473,248)	(\$1,419,744)	(\$20,812,740)

\* Based on Oct 06 activity

**\*Rounded to nearest dollar**

CHEU Utility Usage	Month	FYTD	Cumulative
Cheu Fuel Gas (Mcf) **	4,147	15,807	160,393
Cheu Pure Water Usage (gallons) *	4,402	8,990	135,210
Electricity Metered (Kwh) used *	2,620,625	6,724,965	88,740,639